

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Mail To: DNR, Office of Conservation, Injection and Mining Division, P.O. Box 94275, Baton Rouge, LA 70804-9275 Overnight To: DNR, Office of Conservation, Injection and Mining Division, 617 North 3rd Street, Baton Rouge, LA 70802 Mail To:

UIC-10A FOR CALENDAR YEAR Organization Name & Address Organization ID Well Name & Number Serial No. **Parish** Field Field ID Township: **Section:** Range:

	Injection (ps		(p	Pressure si)		on Rate er minute)		ume cted
	Average	Maximum	Minimum	Maximum	Average	Maximum	BBL	MCF
Jan								
Feb								
Mar								
Apr								
May								
Jun								
Jul								
Aug								
Sep								
Oct								
Nov								
Dec								
						TOTAL		
2. WELL	TYPE: □ EOR		NNULAR SWD	OTHER (SPECIFY) _				•
	COMPLETION: TION THROUGH:	□ CASING;	☐ TUBING WITHOU	UT PACKER; □ T	TUBING WITH PACK	ER – GIVE PACKER	DEPTH	FT
B. INTER	.VAL: □ PERFORAT	IONS; □ OPEN HOL	LE; □ SCREEN; I	ОЕРТН	FT. TO		FT.	
••	f fluids injected during				☐ Fresh Water	☐ Brackish Water	□ Air	
□ Natural (Gas □ CO2	□ Polymer	□NORM	☐ Other (Spe	ecify)			
				E BACK OF THIS FO		E ATTACHMENTS.) □ YES □ NO		
				EXT REPORTING CY				
D. WILL	THIS WEEE BETT CO	SMINICINITI SWE WI	SEE DOMING THE IV			110		
certify un	der penalty of law to	hat I have personall	y examined and am	familiar with the in		in this report and a	ll attachments, and	that based on
				nsible for obtaining i ormation, including t			nation is true, accure	ate and comple
	AND OFFICIAL TI			PHO	NE	and imprisonment.		
				()			
	URE			DAT				

COMMUNITY SALTWATER DISPOSAL WELL/SYSTEM NOTIFICATION/CERTIFICATION

Community Saltwater Disposal Well or System is a saltwater <u>disposal well within an oil or gas field</u> which is used by operators in the field or adjacent fields for disposal of their produced water.

1.	Saltwater is transported to this c	community well by:		
	Truck	Pipeline	Other (Explain)	
2.	Certification:			
I,				,
(Na	me of Company Official)		(Title)	
	cost of operating and maintaining t	ine wen, related storage tai	(Date)	
(- 0			(,	
3. accep	Attach one (1) copy of all signe table to the Commissioner and indicate the commissioner and ind		of produced saltwater. Such agreements ertification in 2. above.	must contain wording
NOT	E: This community well notification	-/	1.61. 65 110.13	

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FORM UIC-10 SOURCE FLUID ATTACHMENT

			FOR CALENDAR YEAR	AR YEAR			
Serial No.							
Well Name				No.			
Org. Operator Name	Name				Organization ID	TID	
	Lease, Unit, or Well			Org. Operator	Organization	LUW	Volume Fo
Source Type	Name	Serial No.	Well No.	Name	₽,	Type Code	Year (BBLS
(A,B,C,D)	(A,B,C)	(B,C)	(B,C)	(C,D)	(C)	(A)	(B,C,D)
Completed By:			'		Phone No: (
Signature:			ı		Date:		

SOURCE FLUID ATTACHMENT INSTRUCTIONS:

- 1) All fluids injected into the subject well must be reported according to **Source Type.** There are four categories of Source Types which are defined as follows. **Source Type A** produced fluids from oil and gas production wells operated by your organization located within the field in which the subject injection well is located. **Source Type B** produced fluids from oil and gas production wells operated by your organization located in fields other than the field in which the subject injection well is located. **Source Type C** produced fluids from oil and gas production wells operated by organizations other than yours. **Source Type D** fluids from wells and other sources that cannot be identified by an Office of Conservation LUW code. These fluids include but are not limited to gas plant waste waters not classified as hazardous, brine produced from hydrocarbon storage and brine wells in salt domes, out of state oil and gas production wells, offshore-federal oil and gas production wells, etc.
- 2) Report all SOURCE TYPE A **GROUPED BY LUW CODE**. The **LUW CODE** is the "Lease-Unit-Well **Code**" or "Well Name Code Number" assigned to all producing wells by the Office of Conservation. This is the same number that appears in the second column of **FORM OGP** used to report oil and gas production. We no longer request the volume of salt water from **EACH** Lease (or Unit or Lease Gas Well). The required information is indicated by Source Type (A,B,C,D) under the column headings. Required information for Source Type A is **Source Type, Lease-Unit-Well Name, and LUW Type & Code.**
- 3) Report all SOURCE TYPE B **GROUPED BY WELL SERIAL NUMBER.** The required information is indicated by Source Type (A,B,C,D) under the column headings. Required information for Source Type B is **Source Type, Lease-Unit-Well Name, Well Serial Number, Well Number, and Volume For Year (BBLS).**
- 4) Report all SOURCE TYPE C GROUPED BY WELL SERIAL NUMBER. The required information is indicated by Source Type (A,B,C,D) under the column headings. Required information for Source Type C is Source Type, Lease-Unit-Well Name, Well Serial Number, Well Number, Organization/Operator Name, Organization ID, and Volume For Year (BBLS).
- 5) Report all SOURCE TYPE D **GROUPED BY ORGANIZATION/OPERATOR.** The required information is indicated by Source Type (A,B,C,D) under the column headings. Required information for Source Type D is **Source Type, Organization/Operator Name and Volume For Year (BBLS).**
- 6) Attach the completed Source Fluid Attachment sheet(s) to the appropriate Form UIC-10 for submittal.

If you have questions concerning this attachment, contact Laurence Bland at (225) 342-5584.